



All Sky Imager (ASI) benchmark

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Team des IEA PVPS Task 16

50 organisations 20 countries

Research organisations

Met Services / utilities

Service providers

PVPS



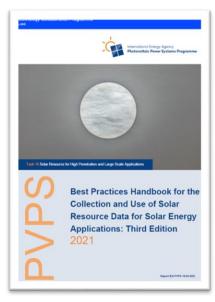


Solar resource bible v3.0

All you ever wanted to know about solar data and forecasts

What data and methods are trustful?

You don't need always the best ... but the most suited





Best Practices Handbook for the Collection and Use of Solar Resource Data for Solar Energy Applications: Third Edition

Edited by Manajit Sengupta,¹ Aron Habte,¹ Stefan Wilbert,² Christian Gueymard,³ and Jan Remund⁴

1 National Renewable Energy Laboratory 2 German Aerospace Center (DLR) 3 Solar Consulting Services 4 Meteotest

This update was prepared in collaboration with the International Energy Agency.



NBE: is a national biordary of the U.S. Department of Energy Office of Energy Efficiency & Renewable Energy Operated by the Alianne for Sustainable Energy LLC This report is available at no cost from the National Renewable Energy Laboratory (NEE), at www.energy.eng.org/split.

Technical Report NREL/TP-5000-77635 April 2021

Contract No. DE-AC36-080C28308

PVPS: <u>https://iea-pvps.org</u>

https://iea-pvps.org/key-topics/best-practices-handbook-for-the-collection-and-useof-solar-resource-data-for-solar-energy-applications-third-edition/





Which data for which use case?

Phase



Needs depend strongly on system size and phase of project

Forecasts →

	Small	Medium	Large
1. Pre-feasibility & Planning	 Long-term averages Monthly data Solar cadastres / maps Simple shading analysis 	 TMY Hourly data Shading analysis 	 Long-term satellite data Hourly data
2. Feasibility			 Satellite data Time series (>10 y) Ground meas. (> 1 year) Shading analysis Further site and technology- specific meter parameters (e.g. albedo, soiling)
3. Due diligence & Finance		 Satellite data Time series (>10 y) Minute data Shading Further site and technology- specific meteo. parameters (e.g. albedo, soiling) 	 Satellite data Time series (>10 y) Ground meas. (> 1 year) Minute data Shading analysis Further site and technology- specific meter parameters (e.g. aibedo, soiling)
4. Operation & Maintenance	Simple monitoring	Local measurements Forecasts	Local measurements Forecasts

System Size

1 m point seconds

methods are optimal

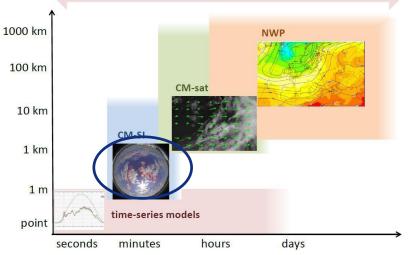
- Machine learning (ML) based systems
- Probabilistic forecasts
- All sky imagers / cloud cameras

• Updated chapters in "Solar Res.

- Machine Learning is coming
 - Scientific studies show, that ML can enhance forecasts (but doesn't provide wonders)

Solar forecasts

Handbook":



statistical models

Depending on space and time different





All Sky Imagers (ASI) / cloud cams



- All Sky Imager (ASIs) provide high temporal and spatial resolution data (10 seconds – 1 minute / 10 – 100 m)
- Nowcasting for the next 15-20 min
 - Calculation of cloud speed, extrapolation of future position of clouds
 - Calculation of cloud cover
- Useful for:
 - Forecast of ramps of ramps / Conservation of batteries / Reduction of size of batteries
 - Regulation of electricity production (Redispatch 2.0)
 - Regulation of PV Hybrid power plants (PV + Diesel, PV + hydro power, ...)



ASI / Motivation for Benchmark



- Many ASI systems are described in literature
 - Different cameras, different analysis methods, different climates
 - → Comparison of ASI uncertainty wasn't possible up to now
 - Up to now, not clear, which method is best
- → Comparison of different ASI systems at one place at the same time within IEA PVPS Task 16
- Test in July October 2019





ASI / CSEM & Meteotest System

- Camera system developed by CSEM / Meteotest (MT) was part of test
- Measurements of whole year 2018 were published in 2021:
- <u>https://arxiv.org/abs/2105.02922</u>

• Camera didn't only see the sky:

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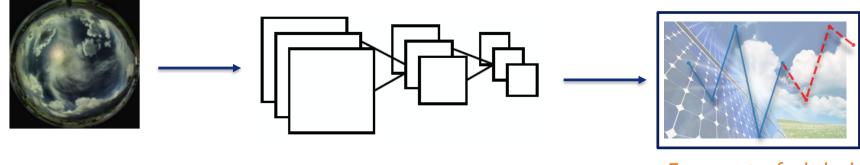




ASI / CSEM & Meteotest System



- Method (extreme): "Deep Learning only"
- 1. Analyse of HRD images of current situation:



HDR Images

Trained neuronal net

Forecast of global irradiance [W/m²]

2. Analysis of forecasts: (1-minute time resolution) See also: <u>https://www.aramis.admin.ch/Texte/?ProjectID=40172</u>



ASI / Benchmark in Almeria



Different ASI systems and measured GHI as input for the forecasts





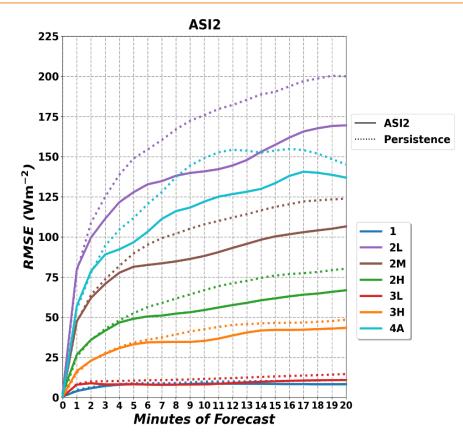


Results of ASI Benchmark for camera "ASI2"



- for all cloud classes better results than persistence
- Advantage especially in cloud classes with high cloud influence (2L, 4A, 2M)
- Up to approx. 1 min to 5 min depending on class ASI2 and persistence similarly accurate
- Similar form for MAE, lower values
- Bias rel. small, not relevant

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1 (almost) clear sky 2L Broken cloud cover with low clouds 2M Broken cloud cover with high, medium and low clouds 2H Broken cloud cover with (medium) high clouds 3L Broken cloud cover with low clouds approx. half of the day, cloudless otherwise 3H broken clouds with high or medium clouds approx. half of the day, cloudless otherwise **4A completely cloudy** approx. half of the day, otherwise broken clouds



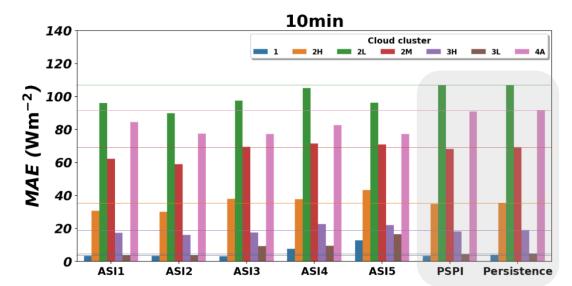
Benchmark of all cameras – 10 minutes forec.



- Two ASI systems beat persistence in all cloud classes
- All ASI systems beat persistence in at least two classes with high shares of clouds (2L and 4A)
- In stable situations deviations are small (1, 3L)

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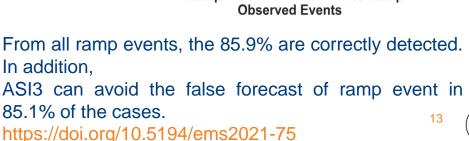
• Advantage compared to persistence: forecast of ramps are possible



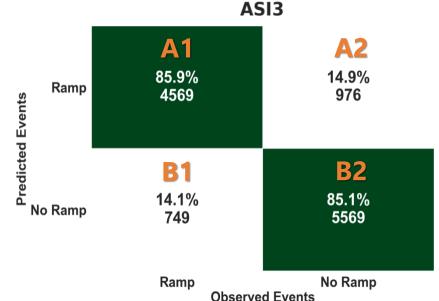


Ramp rate dection (preliminary for ASI3)

- A1: any detected ramp event for ASIs and observations.
- A2: at least 1 recorded ramp event for ASIs but none for observations.
- B1: none recorded ramp event for ASIs but at least 1 observed ramp event.
- B2: none recorded ramp event for ASIs and observations











- Combination of persistence model and satellite based Cloud Motion Vectors (CMV) enhances the quality:
- Two presentation at IEA PVPS Task meeting in September 2021:
 - DLR Almeria / Bijan Nouri
 - Univ. Jaen / David Pozo
- Next publication on benchmark is in preparation (beginning of 2022)

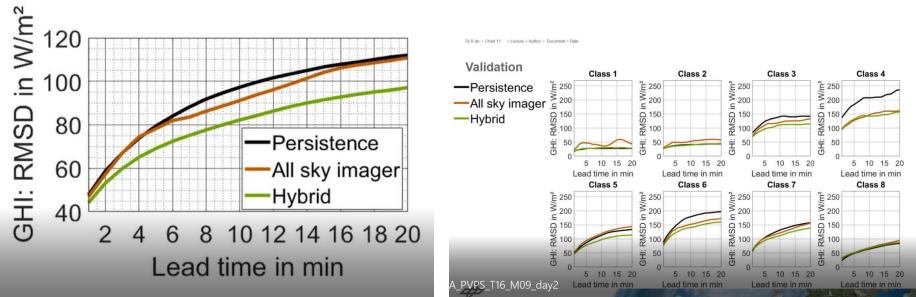




Outlook / DLR Almeria



Combination of persistence model and ASI CMV based forecast



РУР

Source: B. Nouri, DLR, 9th Task 16 expert meeting Rome





- Combination of **persistence model and satellite based CMV**: paper: https://doi.org/10.1016/j.apenergy.2021.116838
- By blending different short term solar radiation forecasting models an important improvement on the accuracy can be attained
- Machine Learning approaches outperforms other more simple blending methods.
 - Best Machine Learning tool seems to be Random Forest.
- The improvement can reach 15% for GHI and 25% for DNI, in terms
 of rRMSE
- The importance of the satellite based models and data driven models seems to be greater than ASI based models regarding the final blended model







- Most important concepts, basics and state of the art are concluded in the **Solar Resource Handbook**
 - Chapter 8 shows the overview over forecasting
 - Heavily enhanced: "Machine Learning" and probabilistic forecasts
 - Inclusion in applications makes sense
- ASI Benchmark isn't included in Handbook
 - Systems are useful however to be enhanced
 - CSEM / MT camera is "deep learning only" works well with clouds less effective in case without clouds
 - Blending with persistence enhances forecasts





www.iea-pvps.org

Thank you

On behalf of IEA PVPS Task 16

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Technology Collaboration Programme